Annexure-I

FPPCA FORMAT for the month of JULY,2025 FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	85.3200	108.9113	23.5913	140.2043	109.9613	-30.2429	360.9036	463.2318	102.3282	0	0.0000	0.0000	501.1079	573.1931	72.0853	5.87	5.26
2	Dr. NTTPS-IV	52.9500	9.2810	-43.6690	51.3290	11.3629	-39.9661	208.6230	37.1138	-171.5092	0	0.0000	0.0000	259.9520	48.4768	-211.4753	4.91	5.22
3	Dr. NTTPS-V	91.0200	68.4016	-22.6184	195.6038	149.9971	-45.6067	304.0068	218.2010	-85.8058	0	0.0000	0.0000	499.6106	368.1981	-131.4125	5.49	5.38
4	Dr.M.V.R.RTPP Stage-I	15.1800	37.3515	22.1715	48.2054	50.6299	2.4245	66.7920	177.2878	110.4958	0	0.0000	0.0000	114.9974	227.9177	112.9203	7.58	6.10
5	Dr.M.V.R.RTPP Stage-II	13.8900	28.0538	14.1638	54.2912	48.6941	-5.5971	61.1160	133.1563	72.0403	0	0.0000	0.0000	115.4072	181.8503	66.4432	8.31	6.48
6	Dr.M.V.R.RTPP Stage-III	9.8100	18.2337	8.4237	29.0014	30.0714	1.0699	43.1640	86.5456	43.3816	0	0.0000	0.0000	72.1654	116.6169	44.4515	7.36	6.40
7	Dr.M.V.R.RTPP Stage-IV	50.3700	54.0161	3.6461	111.4354	100.2997	-11.1356	206.5170	240.0832	33.5662	0	0.0000	0.0000	317.9524	340.3829	22.4305	6.31	6.30
8	GENCO THERMAL TOTAL	318.5400	324.2490	5.7090	630.0704	501.0164	-129.0540	1251.1224	1355.6194	104.4970	0	0.0000	0.0000	1881.1928	1856.6358	-24.5570	5.91	5.73
9	Srisailam RCPH	19.4900	105.4142	85.9242	37.4159	39.3655	1.9496	0.0000	0.0000	0.0000	0	0.0000	0.0000	37.4159	39.3655	1.9496	1.92	0.37
10	NSRCPH	0.4300	0.7601	0.3301	0.6140	4.6218	4.0078	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.6140	4.6218	4.0078	1.43	6.08
11	NSTPDC PH	0.0000	2.4624	2.4624	0.0000	9.0357	9.0357	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	9.0357	9.0357	0.00	3.67
12	Upper Sileru	6.6400	10.0293	3.3893	36.5942	15.5205	-21.0738	0.0000	0.0000	0.0000	0	0.0000	0.0000	36.5942	15.5205	-21.0738	5.51	1.55
13	Lower Sileru	20.6200	22.5960	1.9760	0.0000	29.7476	29.7476	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	29.7476	29.7476	0.00	1.32
14	Donkarayi	1.6000	1.6510	0.0510	0.0000	1.6167	1.6167	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	1.6167	1.6167	0.00	0.98
15	PABRHES	0.0000	-0.0049	-0.0049	0.0000	2.5540	2.5540	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	2.5540	2.5540	0.00	-516.92
16	Minihyde(Chettipet)	0.0400	0.0458	0.0058	0.4909	0.3985	-0.0924	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.4909	0.3985	-0.0924	12.27	8.70
17	Machkund HES (AP Share)	6.1500	8.0052	1.8552	14.2079	6.8694	-7.3385	0.0000	0.0000	0.0000	0	0.0000	0.0000	14.2079	6.8694	-7.3385	2.31	0.86
18	Tungabhadra HES (AP Share)	2.1800	3.7885	1.6085	0.0000	6.5946	6.5946	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	6.5946	6.5946	0.00	1.74
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	57.1500	154.7477	97.5977	89.3229	116.3244	27.0015	0.0000	0.0000	0.0000	0	0.0000	0.0000	89.3229	116.3244	27.0015	1.56	0.75
20	NTPC(SR) Ramagundam I & II	26.1400	17.7483	-8.3917	23.5894	38.1356	14.5462	104.2986	64.9765	-39.3221		0.0000	0.0000	127.8880	103.1120	-24.7760	4.89	5.81
21	NTPC(SR) Simhadri Stage-I	62.6000	41.2675	-21.3325	58.2614	77.9995	19.7381	227.8640	140.1859	-87.6781		9.3193	9.3193	286.1254	227.5047	-58.6207	4.57	5.51
22	NTPC(SR) Simhadri Stage-II	17.3600	9.7687	-7.5913	22.5148	37.5986	15.0838	63.1904	33.1512	-30.0392		0.0000	0.0000	85.7052	70.7497	-14.9555	4.94	7.24
23	NTPC(SR) Talcher Stage-II	20.9400	18.2847	-2.6553	16.9332	17.2631	0.3299	36.6450	30.8828	-5.7622		0.0000	0.0000	53.5782	48.1459	-5.4323	2.56	2.63
24	NTPC(SR) Ramagundam III	8.1900	6.0669	-2.1231	7.6148	12.5888	4.9740	32.6781	21.7316	-10.9465		0.0000	0.0000	40.2929	34.3204	-5.9725	4.92	5.66
25	NTPC Kudgi Stage-I	0.0000	8.1203	8.1203	0.0000	85.2478	85.2478	0.0000	40.6738	40.6738		0.0000	0.0000	0.0000	125.9216	125.9216	0.00	15.51
26	NTPC Telangana STPS - I	0.0000	0.1611	0.1611	0.0000	0.5492	0.5492	0.0000	0.5556	0.5556		0.0000	0.0000	0.0000	1.1048	1.1048	0.00	6.86
27	NTECL Valluru	0.0000	2.4995	2.4995	0.0000	22.9757	22.9757	0.0000	8.8622	8.8622		0.6011	0.6011	0.0000	32.4390	32.4390	0.00	12.98
28	NLC Stage-I	5.6900	1.7894	-3.9006	4.8013	2.2418	-2.5596	18.4356	5.7994	-12.6362		0.3077	0.3077	23.2369	8.3488	-14.8881	4.08	4.67
29	NLC Stage-II	10.4500	3.2018	-7.2482	9.1217	4.0570	-5.0648	33.8580	10.3771	-23.4809		0.0000	0.0000	42.9797	14.4341	-28.5456	4.11	4.51
30	NPC(MAPS)	1.4000	1.1864	-0.2136	0.0000	0.0000	0.0000	3.5840	3.0603	-0.5237		0.0331	0.0331	3.5840	3.0934	-0.4906	2.56	2.61
31	NPC(KAIGA unit I,II,III,IV)	9.3300	8.8922	-0.4378	0.0000	0.0000	0.0000	32.9349	28.9351	-3.9998		0.0000	0.0000	32.9349	28.9351	-3.9998	3.53	3.25
32	NTPL(NLC TamilNadu)	0.0000	8.0483	8.0483	0.0000	7.6991	7.6991	0.0000	31.3408	31.3408		0.8959	0.8959	0.0000	39.9358	39.9358	0.00	4.96
33	NLC NNTPS	0.0000	3.0248	3.0248	0.0000	7.9943	7.9943	0.0000	8.4341	8.4341		0.0000	0.0000	0.0000	16.4284	16.4284	0.00	5.43
34	KKNPP Unit-I	0.0000	0.4273	0.4273	0.0000	0.0000	0.0000	0.0000	1.8929	1.8929		0.0000	0.0000	0.0000	1.8929	1.8929	0.00	4.43
35	NLC TPS-I Expn.	0.0000	0.3566	0.3566	0.0000	0.4312	0.4312	0.0000	1.0670	1.0670		0.0000	0.0000	0.0000	1.4982	1.4982	0.00	4.20
36	NLC TPS-II Expn.	0.0000	0.1259	0.1259	0.0000	0.3879	0.3879	0.0000	0.3971	0.3971		0.0000	0.0000	0.0000	0.7849	0.7849	0.00	6.23
37	JNNSM Ph-1 Thermal	3.7100	5.7069	1.9969	5.4927	6.1044	0.6118	15.6562	29.8138	14.1576		0.0000	0.0000	21.1489	35.9182	14.7693	5.70	6.29
38	NTPC Aravali		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000		5.5896	5.5896		0.0000	0.0000	0.0000	5.5896	5.5896	0.00	0.00
41	CGS TOTAL	165.8100	136.6766	-29.1334	148.3294	321.2738	172.9444	569.1448	467.7267	-101.4181	0	11.1571	11.1571	717.4742	800.1576	82.6834	4.33	5.85
42	NCE- Others	4.9400	4.4284	-0.5116	1.7813	0.0000	-1.7813	28.2568	24.9846	-3.2722		0.0000	0.0000	30.0381	24.9846	-5.0535	6.08	5.64
43	NCE Solar	104.5100	122.9867	18.4767	0.0000	0.0000	0.0000	448.3479	526.5598	78.2119		3.9674	3.9674	448.3479	530.5272	82.1793	4.29	4.31
44	NCE WIND	278.9200	340.4780	61.5580	0.0000	0.0000	0.0000	1288.6104	1599.1178	310.5074		0.0000	0.0000	1288.6104	1599.1178	310.5074	4.62	4.70
45	NCE TOTAL	388.3700	467.8931	79.5231	1.7813	0.0000	-1.7813	1765.2151	2150.6623	385.4472	0	3.9674	3.9674	1766.9964	2154.6296	387.6332	4.55	4.60
46	SECI (APRAPSCOM)	44.5300	0.0000	-44.5300	0.0000	0.0000	0.0000	110.8797	0.0000	-110.8797		0.0000	0.0000	110.8797	0.0000	-110.8797	2.49	0.00
47	NCE Solar	44.5300	0.0000	-44.5300	0.0000	0.0000	0.0000	110.8797	0.0000	-110.8797	0	0.0000	0.0000	110.8797	0.0000	-110.8797	2.49	0.00
48	APPDCL Stage-I	148.2400	126.3208	-21.9192	218.5801	206.9050	-11.6752	563.3120	538.7001	-24.6119		0.0000	0.0000	781.8921	745.6050	-36.2871	5.27	5.90
49	APPDCL Stage-II	17.6200	84.1082	66.4882	42.7802	222.3319	179.5517	56.3840	284.3595	227.9755		0.0000	0.0000	99.1642	506.6914	407.5272	5.63	6.02
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.8056	1.6103	-1.1953	0.0000	0.0000	0.0000		0.0000	0.0000	2.8056	1.6103	-1.1953	0.00	0.00

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
51	TS NPDCL (TSPCC)	0.0000	0.7576	0.7576		0.0000	0.0000	0.0000	5.9253	5.9253		0.0000	0.0000	0.0000	5.9253	5.9253	0.00	7.82
52	JOINT SECTOR TOTAL	165.8600	211.1866	45.3266	264.1659	430.8471	166.6813	619.6960	828.9849	209.2889	0	0.0000	0.0000	883.8619	1259.8320	375.9701	5.33	5.97
53	SEIL P1 (230MW)	31.4900	33.2622	1.7722	45.6392	45.8231	0.1840	80.6144	86.6129	5.9985		11.9589	11.9589	126.2536	144.3949	18.1413	4.01	4.34
54	SEIL P2 (500MW Firm)	64.8600	36.6640	-28.1960	111.9232	64.6232	-47.3000	161.5014	84.6939	-76.8075		4.1503	4.1503	273.4246	153.4674	-119.9572	4.22	4.19
55	SEMBCORP PROJECT-1 (625MW)	81.0700	68.1501	-12.9199	132.9269	107.7418	-25.1850	207.5392	193.1721	-14.3671		0.0000	0.0000	340.4661	300.9139	-39.5522	4.20	4.42
56	SEMBCORP PROJECT-2 (125MW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.7567	0.7567	0.0000	0.7567	0.7567	0.00	0.00
57	HNPCL	94.2700	118.0673	23.7973	144.3229	205.7998	61.4769	328.0596	411.3713	83.3117		391.3351	391.3351	472.3825	1008.5063	536.1238	5.01	8.54
58	IPPs TOTAL	271.6900	256.1436	-15.5464	434.8122	423.9881	-10.8241	777.7146	775.8501	-1.8645	0	408.2010	408.2010	1212.5268	1608.0391	395.5123	4.46	6.28
59	UI CHARGES		-2.0131	-2.0131	0.0000	0.0000	0.0000		12.9837	12.9837		0.0000	0.0000	0.0000	12.9837	12.9837	0.00	-6.45
60	Market Purchases	21.7400	51.9562	30.2162	0.0000	0.0000	0.0000	126.5268	324.1170	197.5902		0.0000	0.0000	126.5268	324.1170	197.5902	5.82	6.24
61	Short term Sales		-38.4599	-38.4599	0.0000	0.0000	0.0000		-118.8363	-118.8363			0.0000	0.0000	-118.8363	-118.8363	0.00	3.09
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-92.4693	-92.4693	0.0000	0.0000	0.0000		-486.3885	-486.3885			0.0000	0.0000	-486.3885	-486.3885	0.00	5.26
67	TOTAL OTHERS	21.7400	-80.9861	-102.7261	0.0000	0.0000	0.0000	126.5268	-268.1240	-394.6508	0	0.0000	0.0000	126.5268	-268.1240	-394.6508	5.82	3.31
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	641.4301	4.2718	0.0000	27.0729	27.0729		0.0000	0.0000	637.1583	668.5031	31.3447	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	13.7155	-8.2762	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	13.7155	-8.2762	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	253.4277	-43.9057	0.0000	0.0000	0.0000		0.2037	0.2037	297.3333	253.6314	-43.7019	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9033	0.0033	0.0000	0.0319	0.0319		0.0000	0.0000	0.9000	0.9351	0.0351	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	909.4766	-47.9068	0.0000	27.1048	27.1048	0	0.2037	0.2037	957.3833	936.7851	-20.5982	0.00	0.00
73	TOTAL COST	1433.6900	1469.9106	36.2206	2525.8654	2702.9264	177.0609	5220.2994	5337.8241	117.5247	0	.423.5292	423.5292	7746.1648	8464.2796	718.1148	5.40	5.76
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		0.0000	0.0000	0.0000	54.0029	54.0029			0.0000	0.0000	54.0029	54.0029	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1433.6900	1469.9106	36.2206	2525.8654	2702.9264	177.0609	5220.2994	5391.8269	171.5275	0	423.5292	423.5292	7746.1648	8518.2825	772.1177	5.40	5.80

ENDT.NO FA&CCA(R&E)/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 239 /2025 DT. 29/8/25

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL - FPPCA format for the month of July-2025

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	85.32	108.91	23.59	140.20	109.96	-30.24	360.90	463.23	102.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	501.11	573.19	72.09
2	Dr. NTTPS-IV	500	52.95	9.28	-43.67	51.33	11.36	-39.97	208.62	37.11	-171.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.95	48.48	-211.48
3	Dr. NTTPS-V	800	91.02	68.40	-22.62	195.60	150.00	-45.61	304.01	218.20	-85.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	499.61	368.20	-131.41
4	Dr.M.V.R.RTPP Stage-I	420	15.18	37.35	22.17	48.21	50.63	2.42	66.79	177.29	110.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.00	227.92	112.92
5	Dr.M.V.R.RTPP Stage-II	420	13.89	28.05	14.16	54.29	48.69	-5.60	61.12	133.16	72.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.41	181.85	66.44
6	Dr.M.V.R.RTPP Stage-III	210	9.81	18.23	8.42	29.00	30.07	1.07	43.16	86.55	43.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.17	116.62	44.45
7	Dr.M.V.R.RTPP Stage-IV	600	50.37	54.02	3.65	111.44	100.30	-11.14	206.52	240.08	33.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	317.95	340.38	22.43
8	**GENCO THERMAL TOTAL**	**4210**	**318.54**	**324.25**	**5.71**	**630.07**	**501.02**	**-129.05**	**1251.12**	**1355.62**	**104.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1881.19**	**1856.64**	**-24.56**
9	Srisailam RCPH	770	19.49	105.41	85.92	37.42	39.37	1.95	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	37.42	39.37	1.95
10	NSRCPH	90	0.43	0.76	0.33	0.61	4.62	4.01	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.61	4.62	4.01
11	NSTPDC PH	50	0.00	2.46	2.46	0.00	9.04	9.04	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	9.04	9.04
12	Upper Sileru	725	6.64	10.03	3.39	36.59	15.52	-21.07	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	36.59	15.52	-21.07
13	Lower Sileru		20.62	22.60	1.98	0.00	29.75	29.75	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	29.75	29.75
14	Donkarayi		1.60	1.65	0.05	0.00	1.62	1.62	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	1.62	1.62
15	PABRHES	20	0.00	0.00	0.00	0.00	2.55	2.55	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	2.55	2.55
16	Minihydel(Chettipet)	1	0.04	0.05	0.01	0.49	0.40	-0.09	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.49	0.40	-0.09
17	Machkund HES (AP Share)	118	6.15	8.01	1.86	14.21	6.87	-7.34	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	14.21	6.87	-7.34
18	Tungabhadra HES (AP Share)		2.18	3.79	1.61	0.00	6.59	6.59	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	6.59	6.59
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**57.15**	**154.75**	**97.60**	**89.32**	**116.32**	**27.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**89.32**	**116.32**	**27.00**
20	NTPC(SR) Ramagundam I & II	2100	26.14	17.75	-8.39	23.59	38.14	14.55	104.30	64.98	-39.32		0.00	0.00		0.00	0.00		0.00	0.00	127.89	103.11	-24.78
21	NTPC(SR) Simhadri Stage-I	1000	62.60	41.27	-21.33	58.26	78.00	19.74	227.86	140.19	-87.68		0.00	0.00		0.00	0.00		9.32	9.32	286.13	227.50	-58.62
22	NTPC(SR) Simhadri Stage-II	1000	17.36	9.77	-7.59	22.51	37.60	15.08	63.19	33.15	-30.04		0.00	0.00		0.00	0.00		0.00	0.00	85.71	70.75	-14.96
23	NTPC(SR) Talcher Stage-II	2000	20.94	18.28	-2.66	16.93	17.26	0.33	36.65	30.88	-5.76		0.00	0.00		0.00	0.00		0.00	0.00	53.58	48.15	-5.43
24	NTPC(SR) Ramagundam III	500	8.19	6.07	-2.12	7.61	12.59	4.97	32.68	21.73	-10.95		0.00	0.00		0.00	0.00		0.00	0.00	40.29	34.32	-5.97
25	NTPC Kudgi Stage-I	2400	0.00	8.12	8.12	0.00	85.25	85.25	0.00	40.67	40.67		0.00	0.00		0.00	0.00		0.00	0.00	0.00	125.92	125.92
26	NTPC Telangana STPS - I		0.00	0.16	0.16	0.00	0.55	0.55	0.00	0.56	0.56		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.10	1.10
27	NTECL Valluru	1500	0.00	2.50	2.50	0.00	22.98	22.98	0.00	8.86	8.86		0.00	0.00		0.00	0.00		0.60	0.60	0.00	32.44	32.44
28	NLC Stage-I	630	5.69	1.79	-3.90	4.80	2.24	-2.56	18.44	5.80	-12.64		0.00	0.00		0.00	0.00		0.31	0.31	23.24	8.35	-14.89
29	NLC Stage-II	840	10.45	3.20	-7.25	9.12	4.06	-5.06	33.86	10.38	-23.48		0.00	0.00		0.00	0.00		0.00	0.00	42.98	14.43	-28.55
30	NPC(MAPS)	440	1.40	1.19	-0.21	0.00	0.00	0.00	3.58	3.06	-0.52		0.00	0.00		0.00	0.00		0.03	0.03	3.58	3.09	-0.49
31	NPC(KAIGA unit I,II,III,IV)	880	9.33	8.89	-0.44	0.00	0.00	0.00	32.93	28.94	-4.00		0.00	0.00		0.00	0.00		0.00	0.00	32.93	28.94	-4.00
32	NTPL(NLC TamilNadu)	1000	0.00	8.05	8.05	0.00	7.70	7.70	0.00	31.34	31.34		0.00	0.00		0.00	0.00		0.90	0.90	0.00	39.94	39.94
33	NLC NNTPS	1000	0.00	3.02	3.02	0.00	7.99	7.99	0.00	8.43	8.43		0.00	0.00		0.00	0.00		0.00	0.00	0.00	16.43	16.43
34	KKNPP Unit-I	1000	0.00	0.43	0.43	0.00	0.00	0.00	0.00	1.89	1.89		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.89	1.89
35	NLC TPS- I Expn.	630	0.00	0.36	0.36	0.00	0.43	0.43	0.00	1.07	1.07		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.50	1.50
36	NLC TPS- II Expn.	840	0.00	0.13	0.13	0.00	0.39	0.39	0.00	0.40	0.40		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.78	0.78
37	JNNSM Ph-1 Thermal		3.71	5.71	2.00	5.49	6.10	0.61	15.66	29.81	14.16		0.00	0.00		0.00	0.00		0.00	0.00	21.15	35.92	14.77
38	NTPC Aravali			0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.00		5.59	5.59		0.00	0.00		0.00	0.00		0.00	0.00	0.00	5.59	5.59
41	**CGS TOTAL**	**17760**	**165.81**	**136.68**	**-29.13**	**148.33**	**321.27**	**172.94**	**569.14**	**467.73**	**-101.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.16**	**11.16**	**717.47**	**800.16**	**82.68**
42	NCE- Others	153	4.94	4.43	-0.51	1.78	0.00	-1.78	28.26	24.98	-3.27		0.00	0.00		0.00	0.00		0.00	0.00	30.04	24.98	-5.05
43	NCE Solar	3756	104.51	122.99	18.48	0.00	0.00	0.00	448.35	526.56	78.21		0.00	0.00		0.00	0.00		3.97	3.97	448.35	530.53	82.18
44	NCE WIND	3688	278.92	340.48	61.56	0.00	0.00	0.00	1288.61	1599.12	310.51		0.00	0.00		0.00	0.00		0.00	0.00	1288.61	1599.12	310.51
45	**NCE TOTAL**	**7596**	**388.37**	**467.89**	**79.52**	**1.78**	**0.00**	**-1.78**	**1765.22**	**2150.66**	**385.45**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.97**	**3.97**	**1767.00**	**2154.63**	**387.63**
46	SECI (APRAPSCOM)		44.53	0.00	-44.53	0.00	0.00	0.00	110.88	0.00	-110.88		0.00	0.00		0.00	0.00		0.00	0.00	110.88	0.00	-110.88
47	**NCE Solar**		**44.53**	**0.00**	**-44.53**	**0.00**	**0.00**	**0.00**	**110.88**	**0.00**	**-110.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**110.88**	**0.00**	**-110.88**
48	APPDCL Stage-I	1600	148.24	126.32	-21.92	218.58	206.90	-11.68	563.31	538.70	-24.61		0.00	0.00		0.00	0.00		0.00	0.00	781.89	745.61	-36.29

Annexure-II

APCPDCL - FPPCA format for the month of July-2025

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
49	APPDCL Stage-II	800	17.62	84.11	66.49	42.78	222.33	179.55	56.38	284.36	227.98		0.00	0.00		0.00	0.00		0.00	0.00	99.16	506.69	407.53
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.81	1.61	-1.20	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	2.81	1.61	-1.20
51	TS NPDCL (TSPCC)		0.00	0.76	0.76		0.00	0.00	0.00	5.93	5.93		0.00	0.00		0.00			0.00	0.00	0.00	5.93	5.93
52	**JOINT SECTOR TOTAL**	**2616**	**165.86**	**211.19**	**45.33**	**264.17**	**430.85**	**166.68**	**619.70**	**828.98**	**209.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**883.86**	**1259.83**	**375.97**
53	SEIL P1 (230MW)	231	31.49	33.26	1.77	45.64	45.82	0.18	80.61	86.61	6.00		0.00	0.00		0.00	0.00		11.96	11.96	126.25	144.39	18.14
54	SEIL P2 (500MW Firm)	500	64.86	36.66	-28.20	111.92	64.62	-47.30	161.50	84.69	-76.81		0.00	0.00		0.00	0.00		4.15	4.15	273.42	153.47	-119.96
55	SEMBCORP PROJECT-1 (625MW)	625	81.07	68.15	-12.92	132.93	107.74	-25.19	207.54	193.17	-14.37		0.00	0.00		0.00	0.00		0.00	0.00	340.47	300.91	-39.55
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.76	0.76	0.00	0.76	0.76
57	HNPCL	1040	94.27	118.07	23.80	144.32	205.80	61.48	328.06	411.37	83.31		0.00	0.00		0.00	0.00		391.34	391.34	472.38	1008.51	536.12
58	**IPPs TOTAL**	**2521**	**271.69**	**256.14**	**-15.55**	**434.81**	**423.99**	**-10.82**	**777.71**	**775.85**	**-1.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**408.20**	**408.20**	**1212.53**	**1608.04**	**395.51**
59	UI CHARGES			-2.01	-2.01	0.00	0.00	0.00		12.98	12.98		0.00	0.00		0.00	0.00		0.00	0.00	0.00	12.98	12.98
60	Market Purchases		21.74	51.96	30.22	0.00	0.00	0.00	126.53	324.12	197.59		0.00	0.00		0.00	0.00		0.00	0.00	126.53	324.12	197.59
61	Short term Sales			-38.46	-38.46	0.00	0.00	0.00		-118.84	-118.84			0.00			0.00			0.00	0.00	-118.84	-118.84
62	Purchase from EPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
63	Purchase from SPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
64	Sale to EPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
65	Sale to SPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00
66	Swapping power			-92.47	-92.47	0.00	0.00	0.00		-486.39	-486.39			0.00			0.00			0.00	0.00	-486.39	-486.39
67	**TOTAL OTHERS**		**21.74**	**-80.99**	**-102.73**	**0.00**	**0.00**	**0.00**	**126.53**	**-268.12**	**-394.65**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**126.53**	**-268.12**	**-394.65**
68	TRANSMISSION COST		0.00	0.00	0.00	637.16	641.43	4.27	0.00	27.07	27.07		0.00	0.00		0.00	0.00		0.00	0.00	637.16	668.50	31.34
69	SLDC COST		0.00	0.00	0.00	21.99	13.72	-8.28	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	21.99	13.72	-8.28
70	PGCIL		0.00	0.00	0.00	297.33	253.43	-43.91	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.20	0.20	297.33	253.63	-43.70
71	ULDC COST		0.00	0.00	0.00	0.90	0.90	0.00	0.00	0.03	0.03		0.00	0.00		0.00	0.00		0.00	0.00	0.90	0.94	0.04
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**909.48**	**-47.91**	**0.00**	**27.10**	**27.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.20**	**0.20**	**957.38**	**936.79**	**-20.60**
73	**TOTAL COST**		**1433.69**	**1469.91**	**36.22**	**2525.87**	**2702.93**	**177.06**	**5220.30**	**5337.82**	**117.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**423.53**	**423.53**	**7746.16**	**8464.28**	**718.11**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00		0.00	0.00	0.00	54.00	54.00	0.00		0.00			0.00			0.00	0.00	54.00	54.00
75	**POWER PURCHASE FOR THE MONTH**		**1433.69**	**1469.91**	**36.22**	**2525.87**	**2702.93**	**177.06**	**5220.30**	**5391.83**	**171.53**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**423.53**	**423.53**	**7746.16**	**8518.28**	**772.12**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7951
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4030
Actual loss % for Previous year FY 2024-25 (Provisional)	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4375**

ANNEXURE-III

Category-wise Sales for the month of July-2025 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	537.01	542.35	5.34
2	Commerical & Others	115.79	115.75	-0.04
3	Industry	38.08	38.01	-0.06
4	Institutional	29.71	30.58	0.86
5	Agriculture & Related	210.34	240.23	29.89
	Metered	94.25	100.19	5.94
	Free Agl	116.09	140.04	23.95
	Total	**930.94**	**966.92**	**35.99**
B	**HT**			
1	Domestic	1.98	2.47	0.49
2	Commerical & Others	53.01	55.34	2.33
3	Industry	263.98	245.79	-18.19
4	Institutional	62.48	61.45	-1.02
5	Agriculture & Related	1.87	2.53	0.66
	Total	**383.32**	**367.59**	**-15.73**
	Grand Total	**1314.26**	**1334.51**	**20.26**

LT V	**Agriculture & Related**			
(i)	Corporate Farmers & IT Assesses	0.46	0.63	**0.17**
(ii)	Non-Corporate Farmers	115.94	140.03	**24.09**
(iii)	Salt farming units with Connected Load upto 15HP	0.06	0.11	**0.05**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.15	0.01	**-0.14**
(vi)	Floriculture in Green House	0.00	0.01	**0.01**
B	Aquaculture and Animal Husbandry	93.63	99.22	**5.59**
D	Based Cottage Industries upto 10HP	0.03	0.05	**0.02**
E	Govt. / Pvt. Lift Irrigation Schemes	0.07	0.16	**0.09**
	Total	**210.34**	**240.23**	**29.89**

Annexure - IV

Availability of Generating Stations during July -25 FY 2025-26

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	July-25					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTTPS	1260	9	62.13	530.01	502.13	58.86	27.89	
Dr. NTTPS-IV	500	7.5	17.79	61.22	42.79	12.44	18.43	The capital overhauling of the Dr.NTTPS-IV plant with a capacity of 500 MW was carried out from 07.07.2025 to 11.08.2025
Dr. NTTPS-V	800	5.75	58.45	327.89	315.36	56.22	12.53	
Dr.M.V.R.RTPP Stage-I	420	9	83.35	237.01	172.21	60.56	64.81	
Dr.M.V.R.RTPP Stage-II	420	9	88.59	251.91	129.34	45.48	122.57	
Dr.M.V.R.RTPP Stage-III	210	9	85.62	121.73	84.06	59.13	37.67	
Dr.M.V.R.RTPP Stage-IV	600	5.75	63.32	266.41	249.04	59.19	17.37	
Srisailam RCPH	770	1	98.73	559.95	486.00	85.69	73.94	
NSRCPH	90	1	100	66.29	3.50	5.29	62.79	
NSTPDC PH	50	1	99.77	36.74	11.35	30.83	25.39	
Upper Sileru	240	1	100	176.77	46.24	26.16	130.53	
Lower Sileru	460	1	100	338.82	104.18	30.75	234.64	
Donkarayi	25	1	100	18.41	7.61	41.34	10.80	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	0.02	
Minihydel(Chettipet)	1	1	75.27	0.55	0.21	28.68	0.34	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		36.91	83.51	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		17.47	41.17	-	
APPDCL Stage-I	1600	5.75	55.27	620.10	582.39	51.91	37.71	
APPDCL Stage-II	800	5.75	76.28	427.91	387.77	69.12	40.14	
HNPCL	1040	5.75	83.97	612.37	544.34	74.64	68.03	
SEIL P1 (230MW)	230.55	5.25	100.00	171.52	153.35	94.36	18.17	
SEIL P2 (502 MW Firm)	500	5	47.48	177.35	169.04	47.83	8.31	The annual overhauling of the SEIL plant 2 plant with a capacity of 502 MW was carried out from 15.07.2025 to 30.07.2025.
SEMBCORP PROJECT-2 (125MW)	125	5	0.00	0.00	0.00	0.00	0.00	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	96.45	335.84	314.20	71.31	21.64	
NTPC(SR) Ramagundam I & II	287.68	6.68	81.83	153.68	81.83	40.97	71.86	
NTPC(SR) Ramagundam III	72.23	5.75	99.70	47.23	27.97	55.22	19.26	
NTPC(SR) Talcher Stage-II	180.57	5.75	77.33	95.10	84.30	66.58	10.80	
NTPC(SR) Simhadri Stage-I	461.1	6.25	96.65	310.72	190.26	59.16	120.46	
NTPC(SR) Simhadri Stage-II	216.46	6.25	55.30	80.17	45.04	29.83	35.13	
NTPC Kudgi Stage-I	201	6.75	97.50	130.36	37.44	26.85	92.92	
NTECL Valluru	82.97	5.75	46.90	28.10	11.52	19.81	16.57	
NLC Stage-I	45.02	10	39.52	11.50	8.25	27.37	3.25	
NLC Stage-II	83.38	10	38.05	20.53	14.76	26.44	5.76	
NLC TPS- I Expn.	0.3	9	79.59	1.92	1.64	809.34	0.28	
NLC TPS- II Expn.	0.35	12.5	22.73	0.73	0.58	254.78	0.15	
NLC NNTPS	52.49	5.75	45.57	15.60	13.95	37.89	1.66	
NTPL(NLC TamilNadu)	117.96	5.25	97.65	82.40	37.11	44.62	45.29	
NTPC Telangana STPS - I	3.93	6.75	75.02	1.27	0.74	27.24	0.52	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of JULY -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
02-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
03-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
04-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
05-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
06-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
07-Jul-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
08-Jul-25	1.269	1.269	0.0055	1.275	0.032	1.307	10.043	10.294
09-Jul-25	1.047	1.002	0.0045	1.007	0.026	1.033	9.614	9.865
10-Jul-25	6.105	5.252	0.0260	5.278	0.153	5.432	8.646	8.897
11-Jul-25	15.945	9.275	0.1110	9.386	0.400	9.787	5.887	6.138
12-Jul-25	16.710	12.714	0.1577	12.871	0.420	13.291	7.703	7.954
13-Jul-25	13.271	8.538	0.0565	8.594	0.333	8.927	6.476	6.727
14-Jul-25	7.327	4.978	0.0248	5.003	0.184	5.187	6.828	7.080
15-Jul-25	17.485	12.155	0.0753	12.230	0.439	12.669	6.995	7.246
16-Jul-25	36.103	18.863	0.1833	19.046	0.907	19.953	5.275	5.527
17-Jul-25	27.729	16.262	0.1188	16.380	0.696	17.077	5.907	6.159
18-Jul-25	21.412	13.098	0.1761	13.274	0.538	13.812	6.200	6.451
19-Jul-25	21.457	11.608	0.0921	11.700	0.539	12.239	5.453	5.704
20-Jul-25	13.405	7.027	0.0571	7.084	0.337	7.421	5.285	5.536
21-Jul-25	3.751	2.134	0.0162	2.151	0.094	2.245	5.733	5.984
22-Jul-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
23-Jul-25	2.008	1.203	0.0088	1.212	0.050	1.263	6.037	6.288
24-Jul-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
25-Jul-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
26-Jul-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
27-Jul-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
28-Jul-25	2.133	1.302	0.0093	1.311	0.054	1.365	6.149	6.400
29-Jul-25	2.038	1.188	0.0089	1.197	0.051	1.248	5.873	6.125
30-Jul-25	6.239	3.917	0.0268	3.944	0.157	4.100	6.321	6.572
31-Jul-25	14.566	6.784	0.0619	6.846	0.366	7.211	4.700	4.951
TOTAL	**239.540**	**144.294**	**1.2619**	**145.556**	**6.016**	**151.572**	**6.076**	**6.328**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for JULY-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of JULY-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jul-25	1.517	0.402	0.0066	0.038	0.3635	0.3569	2.352
02-Jul-25	3.958	1.539	0.0169	0.099	1.4393	1.4224	3.594
03-Jul-25	14.705	6.343	0.0624	0.369	5.9741	5.9117	4.020
04-Jul-25	17.196	6.523	0.0731	0.432	6.0906	6.0175	3.499
05-Jul-25	10.280	3.867	0.0438	0.258	3.6088	3.5649	3.468
06-Jul-25	9.963	2.122	0.0423	0.250	1.8718	1.8295	1.836
07-Jul-25	9.078	3.803	0.0385	0.228	3.5746	3.5360	3.895
08-Jul-25	14.772	5.392	0.0630	0.371	5.0205	4.9575	3.356
09-Jul-25	10.402	2.880	0.0440	0.261	2.6188	2.5747	2.475
10-Jul-25	5.361	1.488	0.0226	0.135	1.3534	1.3308	2.483
11-Jul-25	2.482	1.482	0.0105	0.062	1.4202	1.4097	5.681
12-Jul-25	3.904	1.109	0.0165	0.098	1.0112	0.9947	2.548
13-Jul-25	1.047	0.363	0.0044	0.026	0.3369	0.3325	3.174
14-Jul-25	0.275	0.099	0.0012	0.007	0.0925	0.0914	3.322
15-Jul-25	0.552	0.116	0.0023	0.014	0.1025	0.1001	1.814
16-Jul-25	0.250	0.107	0.0011	0.006	0.1004	0.0993	3.973
17-Jul-25	0.500	0.424	0.0021	0.013	0.4119	0.4098	8.196
18-Jul-25	1.000	0.618	0.0042	0.025	0.5926	0.5884	5.884
19-Jul-25	0.080	0.048	0.0004	0.002	0.0455	0.0451	5.615
20-Jul-25	4.409	1.989	0.0186	0.111	1.8786	1.8599	4.218
21-Jul-25	0.801	0.571	0.0034	0.020	0.5508	0.5474	6.837
22-Jul-25	7.762	3.132	0.0330	0.195	2.9370	2.9040	3.741
23-Jul-25	9.522	3.362	0.0403	0.239	3.1225	3.0822	3.237
24-Jul-25	10.164	3.039	0.0433	0.255	2.7842	2.7409	2.697
25-Jul-25	14.376	4.398	0.0611	0.361	4.0373	3.9761	2.766
26-Jul-25	13.004	2.566	0.0552	0.327	2.2390	2.1837	1.679
27-Jul-25	5.340	0.998	0.0227	0.134	0.8637	0.8410	1.575
28-Jul-25	2.795	0.769	0.0119	0.070	0.6988	0.6869	2.458
29-Jul-25	1.229	0.256	0.0053	0.031	0.2246	0.2193	1.784
30-Jul-25	0.289	0.083	0.0012	0.007	0.0757	0.0744	2.580
31-Jul-25	0.306	0.111	0.0014	0.008	0.1033	0.1019	3.335
Total	**177.316**	**59.998**	**0.754**	**4.453**	**55.544**	**54.791**	**3.090**

The Energy transactions through PUShP portal for the month of JULY-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.159/Dt.19.08.2025.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of July 2025- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

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"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of July 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of July 2025 at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects , APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The FA &CCA, R&E, APTRANSCO, VS, Vijayawada
The General Manager, Finance & Coordination, Accounts wing, APPCC, VS, VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for July 2025 (DEEP+Swapping+Bilateral)

July 2025_ TB wise		Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Enrgy to Kerala by APDISCOMS in MU	Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to PSPCL by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
00:00	00:15	0.26513	0.0000	6.2000	0.5174675	1.4105
00:15	00:30	0.26513	0.0000	6.2000	0.5174675	1.4105
00:30	00:45	0.26513	0.0000	6.2000	0.5174675	1.4105
00:45	01:00	0.26513	0.0000	6.2000	0.5174675	1.4105
01:00	01:15	0.26513	0.0000	6.2000	0.5174675	1.4105
01:15	01:30	0.26513	0.0000	6.2000	0.5174675	1.4105
01:30	01:45	0.26513	0.0000	6.2000	0.5174675	1.4105
01:45	02:00	0.26513	0.0000	6.2000	0.5174675	1.4105
02:00	02:15	0.26513	0.0000	6.2000	0.5174675	1.4105
02:15	02:30	0.26513	0.0000	6.2000	0.5174675	1.4105
02:30	02:45	0.26513	0.0000	6.2000	0.5174675	1.4105
02:45	03:00	0.26513	0.0000	6.2000	0.5174675	1.4105
03:00	03:15	0.26513	0.0000	2.3250	0.5174675	1.4105
03:15	03:30	0.26513	0.0000	2.3250	0.5174675	1.4105
03:30	03:45	0.26513	0.0000	2.3250	0.5174675	1.4105
03:45	04:00	0.26513	0.0000	2.3250	0.5174675	1.4105
04:00	04:15	0.26513	0.0000	2.3250	0.5174675	1.4105
04:15	04:30	0.26513	0.0000	2.3250	0.5174675	1.4105
04:30	04:45	0.26513	0.0000	2.3250	0.5174675	1.4105
04:45	05:00	0.26513	0.0000	2.3250	0.5174675	1.4105
05:00	05:15	0.26513	0.0000	0.0000	0.5174675	1.4105
05:15	05:30	0.26513	0.0000	0.0000	0.5174675	1.4105
05:30	05:45	0.26513	0.0000	0.0000	0.5174675	1.4105
05:45	06:00	0.26513	0.0000	0.0000	0.5174675	1.4105
06:00	06:15	0.26513	0.0000	0.0000	0.5174675	1.4105
06:15	06:30	0.26513	0.0000	0.0000	0.5174675	1.4105
06:30	06:45	0.26513	0.0000	0.0000	0.5174675	1.4105
06:45	07:00	0.26513	0.0000	0.0000	0.5174675	1.4105
07:00	07:15	0.26513	0.0000	0.0000	0.5174675	1.4105
07:15	07:30	0.26513	0.0000	0.0000	0.5174675	1.4105
07:30	07:45	0.26513	0.0000	0.0000	0.5174675	1.4105
07:45	08:00	0.26513	0.0000	0.0000	0.5174675	1.4105
08:00	08:15	0.26513	0.0000	0.0000	0.5174675	1.4105

July 2025_ TB wise		Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Enrgy to Kerala by APDISCOMS in MU	Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to PSPCL by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
08:15	08:30	0.26513	0.0000	0.0000	0.5174675	1.4105
08:30	08:45	0.26513	0.0000	0.0000	0.5174675	1.4105
08:45	09:00	0.26513	0.0000	0.0000	0.5174675	1.4105
09:00	09:15	0.26513	0.0000	0.0000	0.5174675	1.4105
09:15	09:30	0.26513	0.0000	0.0000	0.5174675	1.4105
09:30	09:45	0.26513	0.0000	0.0000	0.5174675	1.4105
09:45	10:00	0.26513	0.0000	0.0000	0.5174675	1.4105
10:00	10:15	0.26513	0.0000	0.0000	0.5174675	1.4105
10:15	10:30	0.26513	0.0000	0.0000	0.5174675	1.4105
10:30	10:45	0.26513	0.0000	0.0000	0.5174675	1.4105
10:45	11:00	0.26513	0.0000	0.0000	0.5174675	1.4105
11:00	11:15	0.26513	0.0000	0.0000	0.5174675	1.4105
11:15	11:30	0.26513	0.0000	0.0000	0.5174675	1.4105
11:30	11:45	0.26513	0.0000	0.0000	0.5174675	1.4105
11:45	12:00	0.26513	0.0000	0.0000	0.5174675	1.4105
12:00	12:15	0.26513	0.0000	0.0000	0.5174675	1.4105
12:15	12:30	0.26513	0.0000	0.0000	0.5174675	1.4105
12:30	12:45	0.26513	0.0000	0.0000	0.5174675	1.4105
12:45	13:00	0.26513	0.0000	0.0000	0.5174675	1.4105
13:00	13:15	0.26513	0.0000	0.0000	0.5174675	1.4105
13:15	13:30	0.26513	0.0000	0.0000	0.5174675	1.4105
13:30	13:45	0.26513	0.0000	0.0000	0.5174675	1.4105
13:45	14:00	0.26513	0.0000	0.0000	0.5174675	1.4105
14:00	14:15	0.26513	0.0000	0.0000	0.5174675	1.4105
14:15	14:30	0.26513	0.0000	0.0000	0.5174675	1.4105
14:30	14:45	0.26513	0.0000	0.0000	0.5174675	1.4105
14:45	15:00	0.26513	0.0000	0.0000	0.5174675	1.4105
15:00	15:15	0.26513	0.0000	0.0000	0.5174675	1.4105
15:15	15:30	0.26513	0.0000	0.0000	0.5174675	1.4105
15:30	15:45	0.26513	0.0000	0.0000	0.5174675	1.4105
15:45	16:00	0.26513	0.0000	0.0000	0.5174675	1.4105
16:00	16:15	0.26513	0.0000	0.0000	0.5174675	1.4105

July 2025_ TB wise		Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Enrgy to Kerala by APDISCOMS in MU	Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to PSPCL by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
16:15	16:30	0.26513	0.0000	0.0000	0.5174675	1.4105
16:30	16:45	0.26513	0.0000	0.0000	0.5174675	1.4105
16:45	17:00	0.26513	0.0000	0.0000	0.5174675	1.4105
17:00	17:15	0.26513	2.3250	0.0000	0.5174675	1.4105
17:15	17:30	0.26513	2.3250	0.0000	0.5174675	1.4105
17:30	17:45	0.26513	2.3250	0.0000	0.5174675	1.4105
17:45	18:00	0.26513	2.3250	0.0000	0.5174675	1.4105
18:00	18:15	0.26513	2.3250	0.0000	0.5174675	1.4105
18:15	18:30	0.26513	2.3250	0.0000	0.5174675	1.4105
18:30	18:45	0.26513	2.3250	0.0000	0.5174675	1.4105
18:45	19:00	0.26513	2.3250	0.0000	0.5174675	1.4105
19:00	19:15	0.26513	2.3250	2.7844	0.5174675	1.4105
19:15	19:30	0.26513	2.3250	2.7844	0.5174675	1.4105
19:30	19:45	0.26513	2.3250	2.7696	0.5174675	1.4105
19:45	20:00	0.26513	2.3250	2.7696	0.5174675	1.4105
20:00	20:15	0.26513	2.3250	2.7844	0.5174675	1.4105
20:15	20:30	0.26513	2.3250	2.7801	0.5174675	1.4105
20:30	20:45	0.26513	2.3250	2.7696	0.5174675	1.4105
20:45	21:00	0.26513	2.3250	2.7696	0.5174675	1.4105
21:00	21:15	0.26513	0.0000	2.7696	0.5174675	1.4105
21:15	21:30	0.26513	0.0000	2.7696	0.5174675	1.4105
21:30	21:45	0.26513	0.0000	2.7696	0.5174675	1.4105
21:45	22:00	0.26513	0.0000	2.7696	0.5174675	1.4105
22:00	22:15	0.26513	0.0000	2.7696	0.5174675	1.4105
22:15	22:30	0.26513	0.0000	2.7696	0.5174675	1.4105
22:30	22:45	0.26513	0.0000	2.7696	0.5174675	1.4105
22:45	23:00	0.26513	0.0000	2.7696	0.5174675	1.4105
23:00	23:15	0.26513	0.0000	2.7696	0.5174675	1.4105
23:15	23:30	0.26513	0.0000	2.7696	0.5174675	1.4105
23:30	23:45	0.26513	0.0000	2.7696	0.5174675	1.4105
23:45	00:00	0.26513	0.0000	2.7696	0.5174675	1.4105
TOTAL		**25.4522**	**37.200**	**148.4467**	**49.67688**	**135.40800**

* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISOCMS for July 2025 is Nil.

Annexure - VI

	DEVIATION FOR THE MONTH OF APRIL 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01-04-2025	06-04-2025	22241584	payable
	Deviation	07-04-2025	13-04-2025	48773391	payable
	Deviation	14-04-2025	20-04-2025	102963048	payable
	Deviation	21-04-2025	27-04-2025	62757338	payable
				236735361	
APRIL	**REACTIVE FOR THE MONTH OF APRIL 2025**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01-04-2025	06-04-2025	4707989	Receivable
	REVISED Reactive	01-04-2025	06-04-2025	393992	Receivable
	Reactive	07-04-2025	13-04-2025	6190488	Receivable
	Reactive	14-04-2025	20-04-2025	5942416	Receivable
	Reactive	21-04-2025	27-04-2025	5727621	Receivable
	Reactive				
	TOTAL			**22962506**	

	DEVIATION FOR THE MONTH OF MAY 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	28-04-2025	04-05-2025	-21744574	Receivable
	Deviation	05-05-2025	11-05-2025	5913189	payable
	Deviation	12-05-2025	18-05-2025	19165837	payable
	Deviation	19-05-2025	25-05-2025	-7133478	Receivable
	Deviation	26-05-2025	01-06-2025	-20820603	Receivable
				-24619629	
MAY	**REACTIVE FOR THE MONTH OF MAY 2025**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	28-04-2025	04-05-2025	7689007	Receivable
	Reactive	05-05-2025	11-05-2025	2160040	Receivable
	Reactive	12-05-2025	18-05-2025	3498158	Receivable
	Reactive	19-05-2025	25-05-2025	4715306	Receivable
	Reactive	26-05-2025	01-06-2025	3519004	Receivable
	Reactive				
	TOTAL			**21581515**	

	DEVIATION FOR THE MONTH OF JUNE 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	02-06-2025	08-06-2025	45414315	PAYABLE
	Deviation	09-06-2025	15-06-2025	-5350590	Receivable
	Deviation	16-06-2025	22-06-2025	-4106069	Receivable
	Deviation	23-06-2025	29-06-2025	4072177	PAYABLE
	REV Deviation	01-07-2024	15-09-2025	-554826	Receivable
JUNE				**39475007**	
	REACTIVE FOR THE MONTH OF JUNE 2025				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	02-06-2025	08-06-2025	2827252	Receivable
	Reactive	09-06-2025	15-06-2025	4522977	Receivable
	Reactive	16-06-2025	22-06-2025	4348044	Receivable
	Reactive	23-06-2025	29-06-2025	7577720	Receivable
	TOTAL			**19275993**	

	DEVIATION FOR THE MONTH OF JULY 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	30-06-2025	06-07-2025	-9666298	Receivable
	Deviation	07-07-2025	13-07-2025	21562036	Payable
	Deviation	14-07-2025	20-07-2025	22450299	Payable
	Deviation	21-07-2025	27-07-2025	-4879808	Receivable
		28-07-2025	03-08-2025	30394049	payable
				59860278	
JULY	**REACTIVE FOR THE MONTH OF JULY 2025**				

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	30-06-2025	06-07-2025	5383840	Receivable
Reactive	07-07-2025	13-07-2025	3855737	Receivable
Reactive	14-07-2025	20-07-2025	5248229	Receivable
Reactive	21-07-2025	27-07-2025	4798217	Receivable
Reactive	28-07-2025	03-08-2025	5660111	Receivable
TOTAL			**24946134**	

Annexure - VI

PGCL POC CHARGES(CTUIL) FY 2025-26						
S.NO	**Month**	**NAME**	**DATE**	**INVOICE NO**	**BILLING MONTH**	**AMOUNT**
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025 & 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315

S.NO	**Month**	**PGCIL NON POC FY 2025-26**				
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460

S.NO	**Month**	**SRLDC FEES AND CHARGS FY 2025-26**				
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970

S.NO	**Month**	**SCED FY 2025-26**				
1	Apr-25					
2	May-25					
3	Jun-25					
4	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	.07.25&07.07	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure - VIII

DSM DATA FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU)(w/o Post Facto)	**Total Charges (Rs.Cr) (Including Postfacto and additional)**
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01-04-2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - IX

FPPCA FORMAT for the month of JULY, 2025 FY 25-26 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	667.22	530.01	-137.21	395.170	502.127	106.957	650.281	506.968	-143.313	1671.569	2135.693	464.124	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2321.850	2642.661	320.811	5.88	5.26	The availability of APGENCO thermal stations was decreased by 440 MU (19.66%) when compared to approved availability. The capital overhauling of the DR.NTTPS -IV plant with a capacity of 500 MW was carried out from 07.07.2025 to 11.08.2025. However,the energy despatch from APGENCO thermal stations is also increased by 19.634 MU(1.33%) than the approved quantum. The fixed charges of
2	Dr. NTTPS-IV	500	273.04	61.22	-211.82	245.220	42.790	-202.431	238.093	52.388	-185.705	966.167	171.110	-795.056	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1204.260	223.498	-980.762	4.91	5.22	
3	Dr. NTTPS-V	800	421.56	327.89	-93.67	421.570	315.360	-106.210	905.959	691.549	-214.409	1408.044	1005.998	-402.046	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2314.002	1697.548	-616.455	5.49	5.38	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	237.01	23.28	70.290	172.206	101.916	223.442	233.425	9.983	309.276	817.371	508.095	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	532.718	1050.796	518.079	7.58	6.10	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	251.91	1.84	64.340	129.340	65.000	251.453	224.500	-26.953	283.096	613.906	330.810	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	534.549	838.406	303.858	8.31	6.48	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	121.73	5.20	45.430	84.065	38.635	134.280	138.642	4.362	199.892	399.011	199.119	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	334.172	537.653	203.481	7.36	6.40	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	266.41	-27.17	233.270	249.037	15.767	516.774	462.424	-54.350	956.407	1106.884	150.477	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1473.181	1569.308	96.127	6.32	6.30	
8	**GENCO THERMAL TOTAL**	**4210**	**2235.73**	**1796.18**	**-440**	**1475.290**	**1494.924**	**19.634**	**2920.280**	**2309.896**	**-610.385**	**5794.451**	**6249.974**	**455.524**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**8714.731**	**8559.870**	**-154.861**	**5.91**	**5.73**	
9	Srisailam RCPH	770	90.25	559.95	470	90.250	486.004	395.754	173.308	181.492	8.184	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	173.308	181.492	8.184	1.92	0.37	
10	NSRCPH	90	2.00	66.29	64	2.000	3.505	1.505	2.847	21.308	18.461	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.847	21.308	18.461	1.42	6.08	
11	NSTPDC PH	50	0.00	36.74	37	0.000	11.353	11.353	0.000	41.658	41.658	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41.658	41.658	0.00	3.67	
12	Upper Sileru	725	30.75	176.77	146	30.750	46.239	15.489	169.432	71.556	-97.876	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	169.432	71.556	-97.876	5.51	1.55	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
13	Lower Sileru		95.50	338.82	243	95.500	104.177	8.677	0.000	137.149	137.149	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	137.149	137.149	0.00	1.32	
14	Donkarayi		7.40	18.41	11	7.410	7.612	0.202	0.000	7.454	7.454	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.454	7.454	0.00	0.98	
15	PABRHES	20	0.00	0.00	0	0.000	-0.023	-0.023	0.000	11.775	11.775	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	11.775	11.775	0.00	-516.92	
16	Minihydel(Chettipet)	1	0.20	0.55	0	0.200	0.211	0.011	2.429	1.837	-0.592	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.429	1.837	-0.592	12.15	8.70	
17	Machkund HES (AP Share)	118	28.50	0.00	-29	28.490	36.907	8.417	66.182	31.671	-34.511	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	66.182	31.671	-34.511	2.32	0.86	
18	Tungabhadra HES (AP Share)		10.10	0.00	-10	10.100	17.467	7.367	0.000	30.404	30.404	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.404	30.404	0.00	1.74	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**264.70**	**1197.54**	**933**	**264.700**	**713.452**	**448.752**	**414.198**	**536.304**	**122.106**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**414.198**	**536.304**	**122.106**	**1.56**	**0.75**	
20	NTPC(SR) Ramagundam I & II	2100	143.18	153.68	11	121.06	81.83	-39.23	109.40	175.82	66.42	483.03	299.57	-183.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	592.43	475.39	-117.04	4.89	5.81	
21	NTPC(SR) Simhadri Stage-I	1000	292.60	310.72	18	289.93	190.26	-99.67	269.96	359.61	89.65	1055.35	646.32	-409.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.97	42.97	1325.30	1048.89	-276.41	4.57	5.51	
22	NTPC(SR) Simhadri Stage-II	1000	80.84	80.17	-1	80.40	45.04	-35.36	104.34	173.35	69.01	292.66	152.84	-139.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	397.00	326.19	-70.81	4.94	7.24	
23	NTPC(SR) Talcher Stage-II	2000	96.98	95.10	-2	96.98	84.30	-12.68	78.41	79.59	1.18	169.72	142.38	-27.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	248.13	221.97	-26.15	2.56	2.63	
24	NTPC(SR) Ramagundam III	500	43.74	47.23	3	37.94	27.97	-9.97	35.26	58.04	22.78	151.38	100.19	-51.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.65	158.23	-28.41	4.92	5.66	
25	NTPC Kudgi Stage-I	2400	0.00	130.36	130	0.00	37.44	37.44	0.00	393.03	393.03	0.00	187.52	187.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.55	580.55	0.00	15.51	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 256.46 MU. Overall the FC of CGS stations during the month is increased by Rs.79.38 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
26	NTPC Telangana STPS - I		0.00	1.27	1	0.00	0.74	0.74	0.00	2.53	2.53	0.00	2.56	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.09	5.09	0.00	6.86	
27	NTECL Valluru	1500	0.00	28.10	28	0.00	11.52	11.52	0.00	105.93	105.93	0.00	40.86	40.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	2.77	0.00	149.56	149.56	0.00	12.98	
28	NLC Stage-I	630	26.35	11.50	-15	26.35	8.25	-18.10	22.23	10.34	-11.89	85.37	26.74	-58.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	1.42	107.60	38.49	-69.11	4.08	4.67	
29	NLC Stage-II	840	48.41	20.53	-28	48.41	14.76	-33.65	42.23	18.70	-23.53	156.85	47.84	-109.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.08	66.55	-132.53	4.11	4.51	
30	NPC(MAPS)	440	6.47	5.47	-1	6.48	5.47	-1.01	0.00	0.00	0.00	16.59	14.11	-2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	16.59	14.26	-2.33	2.56	2.61	
31	NPC(KAIGA unit I,II,III,IV)	880	43.22	41.00	-2	43.22	41.00	-2.22	0.00	0.00	0.00	152.57	133.40	-19.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.57	133.40	-19.16	3.53	3.25	
32	NTPL(NLC TamilNadu)	1000	0.00	82.40	82	0.00	37.11	37.11	0.00	35.50	35.50	0.00	144.49	144.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.13	4.13	0.00	184.12	184.12	0.00	4.96	
33	NLC NNTPS	1000	0.00	15.60	16	0.00	13.95	13.95	0.00	36.86	36.86	0.00	38.88	38.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.74	75.74	0.00	5.43	
34	KKNPP Unit-I	1000	0.00	1.97	2	0.00	1.97	1.97	0.00	0.00	0.00	0.00	8.73	8.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.73	8.73	0.00	4.43	
35	NLC TPS- I Expn.	630	0.00	1.92	2	0.00	1.64	1.64	0.00	1.99	1.99	0.00	4.92	4.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.91	6.91	0.00	4.20	
36	NLC TPS- II Expn.	840	0.00	0.73	1	0.00	0.58	0.58	0.00	1.79	1.79	0.00	1.83	1.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.62	3.62	0.00	6.23	
37	JNNSM Ph-1 Thermal		22.97	26.31	3	17.17	26.31	9.14	25.50	28.14	2.64	72.46	137.45	65.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.96	165.60	67.64	5.71	6.29	
38	NTPC Aravali				0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.77	25.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.77	25.77	0.00	0.00	
41	**CGS TOTAL**	**17760**	**804.76**	**1054.06**	**249**	**767.94**	**630.14**	**-137.80**	**687.33**	**1481.21**	**793.88**	**2635.96**	**2156.42**	**-479.55**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**51.44**	**51.44**	**3323.29**	**3689.06**	**365.77**	**4.33**	**5.85**	
42	NCE- Others	153	22.88	20.42	-2	22.88	20.42	-2.46	8.26	0.00	-8.26	130.87	115.19	-15.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	139.13	115.19	-23.94	6.08	5.64	Actual energy dispatch is increased over the approved by 152.18 MU As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network/as informed by
43	NCE Solar	3756	484.05	567.02	83	484.05	567.02	82.97	0.00	0.00	0.00	2076.57	2427.66	351.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.29	18.29	2076.57	2445.95	369.38	4.29	4.31	
44	NCE WIND	3688	1291.82	1569.75	278	1291.83	1569.75	277.92	0.00	0.00	0.00	5968.25	7372.60	1404.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5968.25	7372.60	1404.35	4.62	4.70	
45	**NCE TOTAL**	**7596**	**1798.75**	**2157.18**	**358**	**1798.76**	**2157.18**	**358.42**	**8.26**	**0.00**	**-8.26**	**8175.70**	**9915.46**	**1739.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**18.29**	**18.29**	**8183.96**	**9933.75**	**1749.78**	**4.55**	**4.60**	
46	SECI (APRAPSCOM)		206.24	0.00	-206	206.24	0.00	-206.24	0.00	0.00	0.00	513.54	0.00	-513.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	513.54	0.00	-513.54	2.49	0.00	
47	**NCE Solar (SECI)**		**206.24**	**0.00**	**-206.24**	**206.24**	**0.00**	**-206.24**	**0.00**	**0.00**	**0.00**	**513.54**	**0.00**	**-513.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**513.54**	**0.00**	**-513.54**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	716.92	620.10	-96.82	686.58	582.39	-104.19	1013.20	953.92	-59.28	2609.00	2483.63	-125.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3622.20	3437.55	-184.65	5.28	5.90	The overall avilability is increased by 249.51 MU (31.24%).The overall energy dispath is increased by 205.49 MU(26.75 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no
49	APPDCL Stage-II	800	81.59	427.91	346.32	81.59	387.77	306.18	198.19	1025.04	826.86	261.09	1311.02	1049.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	459.27	2336.06	1876.79	5.63	6.02	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	12.96	7.42	-5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.96	7.42	-5.54	0.00	0.00	
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	3.49	3.49	0.00	0.00	0.00	0.00	27.32	27.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.32	27.32	0.00	7.82	
52	**JOINT SECTOR TOTAL**	**2616**	**798.51**	**1048.02**	**249.51**	**768.17**	**973.66**	**205.49**	**1224.35**	**1986.39**	**762.04**	**2870.09**	**3821.97**	**951.88**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4094.44**	**5808.35**	**1713.91**	**5.33**	**5.97**	
53	SEIL P1 (230MW)	231	145.84	171.52	25.68	145.85	153.35	7.50	211.36	211.26	-0.10	373.38	399.32	25.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.14	55.14	584.74	665.72	80.99	4.01	4.34	The availability from M/s SEIL Project-2,Unit-2, 300 MW is decreased by 123.05 MU(40.96 %) than the approved quantum due to the annual overhauling was carried out from 05.07.2025 to 30.07.2025. The actual energy dispatch from IPPs is decreased by 77.43 MU (6.15%) than approved quantum. Overall, the per unit cost of IPPs is increased
54	SEIL P2 (500MW Firm)	500	300.39	177.35	-123.05	300.39	169.04	-131.35	518.37	297.94	-220.43	747.97	390.47	-357.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.13	19.13	1266.34	707.55	-558.79	4.22	4.19	
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	335.84	-39.65	375.49	314.20	-61.29	615.64	496.74	-118.90	961.25	890.60	-70.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1576.89	1387.34	-189.55	4.20	4.42	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.49	3.49	0.00	3.49	3.49	0.00	0.00	
57	HNPCL	1040	437.56	612.37	174.81	436.63	544.34	107.71	668.53	948.82	280.29	1519.47	1896.59	377.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1804.22	1804.22	2188.01	4649.64	2461.63	5.01	8.54	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1297.07**	**37.79**	**1258.36**	**1180.93**	**-77.43**	**2013.90**	**1954.76**	**-59.14**	**3602.07**	**3576.99**	**-25.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1881.98**	**1881.98**	**5615.97**	**7413.74**	**1797.76**	**4.46**	**6.28**	
59	UI CHARGES					0.00	-9.28	-9.28	0.00	0.00	0.00	0.00	59.86	59.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.86	59.86	0.00	6.45	UI(DSM) charges Payble for an amount of Rs.5.98 Crs during this month.
60	Market Purchases					100.67	239.54	138.87	0.00	0.00	0.00	585.90	1494.32	908.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	585.90	1494.32	908.42	5.82	6.24	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure
61	Short term Sales					0.00	-177.32	-177.32	0.00	0.00	0.00	0.00	-547.89	-547.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-547.89	-547.89	0.00	3.09	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	-396.18	-396.18	0.00	0.00	0.00	0.00	-2083.93	-2083.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2083.93	-2083.93	0.00	5.26	
67	**TOTAL OTHERS**	**0**	**7367.97**	**8550.05**	**1182**	**100.67**	**-343.24**	**-443.91**	**0.00**	**0.00**	**0.00**	**585.90**	**-1077.64**	**-1663.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**585.90**	**-1077.64**	**-1663.54**	**5.82**	**3.14**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2957.26	0.00	0.00	124.82	124.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	3082.08	124.82	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC Cost incurred is less than the approved amount by Rs.12.45 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.23	-38.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.23	-38.82	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1168.41	-211.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.94	0.94	1380.01	1169.35	-210.66	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.16	0.00	0.00	0.15	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.31	0.14	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**4193.07**	**-250.42**	**0.00**	**124.96**	**124.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.94**	**0.94**	**4443.49**	**4318.97**	**-124.52**	**0.00**	**0.00**	
73	**TOTAL COST**					**6640.13**	**6807.04**	**166.91**	**11711.81**	**12461.62**	**749.81**	**24177.72**	**24768.14**	**590.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1952.65**	**1952.65**	**35889.53**	**39182.41**	**3292.88**	**5.40**	**5.76**	**The overall per unit cost is increased by Rs. 0.36/Unit when compared to the approved rate.**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	248.98	248.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	248.98	248.98	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.24.89 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**					**6640.13**	**6807.04**	**166.91**	**11711.81**	**12461.62**	**749.81**	**24177.72**	**25017.11**	**839.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1952.65**	**1952.65**	**35889.53**	**39431.38**	**3541.86**	**5.40**	**5.79**	**During the month, the actual Energy dispatch is less than the approved dispatch by 2.51%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.79/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.40/Unit.**

Annexure-X

Actual Drawls Upto July - 25 in MU for FY 2025-26

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Total	**5317.16**	**4774.68**	**2902.77**	**12994.62**	**22.34**

Annexure- XI

Reasons for Pat claims for the month of July-25

S.NO	VENOR NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	1320570	NTPC NSM Phase-II, Bundled Power	88759	Past Claims	REVISION OF COAL ENERGY BILL
2	1320570	NTPC NSM Phase-II, Bundled Power	7132986	Others	Late Payment Surcharge
3	1320996	NTPC-GREEN ENERGY LIMITED	2392794	Others	Late Payment Surcharge
4	1320656	NTPC SPD-NPKunta	6694577	Others	Late Payment Surcharge
5	1320681	M/s.SECI-ACME 150MW	838378	Others	Late Payment Surcharge
6	1320681	M/s.SECI-FRV-1 50MW	259217	Others	Late Payment Surcharge
7	1320681	M/s.SECI-AZURE 50MW	219609	Others	Late Payment Surcharge
8	1320681	M/s.SECI-TATA 100MW	478955	Others	Late Payment Surcharge
9	1320681	M/s.SECI-FRV-2 50MW	274850	Others	Late Payment Surcharge
10	1320009	PGCIL POC Charges(CGS Tr.Charges)	939247	Others	Late Payment Surcharge
11	1320688	SEMBCORP PROJECT-2 (500MW)	115944055	Past Claims	MCL PERFORMANCE INCENTIVE FOR 2024-25
12	1320434	SEMBCORP PROJECT-1 (230.55)	46592519	Others	Change in law
13	1320434	SEMBCORP PROJECT-1 (230.55)	8542898	Others	Late Payment Surcharge
14	1320688	SEMBCORP PROJECT-2 (500MW)	19134514	Others	Late Payment Surcharge
15	1320688	SEMBCORP PROJECT-2 (125MW)	3488589	Others	Late Payment Surcharge
16	1320491	Azure Power	132943045	Past Claims	EXCESS PANNELS ENERGY FOR 2024-25
17	1320441	Hinduja National Power Corp Ltd(HNPCL)	1804219225	Others	LPS for the period from 08/2022 to 12/2024
18	1320654	NTPC (SR) Simhadri Stage 1	42966065	Others	Late Payment Surcharge
19	1320334	NTECL Valluru	2771140	Others	Late Payment Surcharge
20	1321003	NLC Stage-I	1418496	Others	Late Payment Surcharge
21	1320438	NTPL (NLC Tamilnadu Power Ltd Stage-1)	4130680	Others	Late Payment Surcharge
22	1321004	NPC (MAPS)	152475	Others	Late Payment Surcharge
Total			**2201623073**		

PASTCLAIMS		**248975859**	**248.9759**
OTHERS		**1952647214**	**1952.6472**
TOTAL		**2201623073**	**2201.6231**